

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> B. TYPE OF WELL: <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE 2. NAME OF OPERATOR: QEP UINTA BASIN, INC. 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4341 4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 859' FSL, 1782' FEL, SWSE, SECTION 16, T7S, R21E 4451424Y 40.26613 AT PROPOSED PRODUCING ZONE: SAME 622823X -109.55683 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 27+/- MILES WEST OF VERNAL, UTAH		5. MINERAL LEASE NO.: ML-46292 6. SURFACE: STATE 7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A 8. UNIT OF CA AGREEMENT NAME: N/A 9. WELL NAME and NUMBER: BB 15G-16-7-21 10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 7S 21E 12. COUNTY: UTAH 13. STATE: UTAH 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 859' +/- 16. NUMBER OF ACRES IN LEASE: 320 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 2000' +/- 19. PROPOSED DEPTH: 6735 20. BOND DESCRIPTION: 965-003-032 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4794' KB 22. APPROXIMATE DATE WORK WILL START: ASAP 23. ESTIMATED DURATION: 10 DAYS
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24 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8" K-55 36	450'	PREMIUM PLUS 257 1.18 15.6 ppg
7 7/8"	5 1/2" N-80 11.6	1500'	EXTENDED, LITE OR HI-FILL 590 3.81 11 ppg
7 7/8"	5 1/2" J-55 11.6	TD	EXTENDED CLASS "G" 452 1.25 14.35 ppg

25 ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERATION GENERAL RULES:

- | | |
|---|---|
| <input type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OV |

NAME (PLEASE PRINT) <u>RALEEN SEARLE</u>	TITLE <u>REGULATORY AFFAIRS ANALYST</u>
SIGNATURE <u>Raleen Searle</u>	DATE <u>12/30/2003</u>

(This space for State use only)

API NUMBER ASSIGNED: 43-047-35408 APPROVAL: _____

(11/2001)

(See Instruction on Reverse Side)

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 01-22-04
By: [Signature]

RECEIVED
JAN 02 2004
DIV. OF OIL, GAS & MINING

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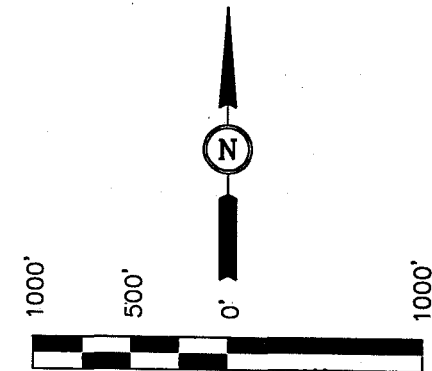
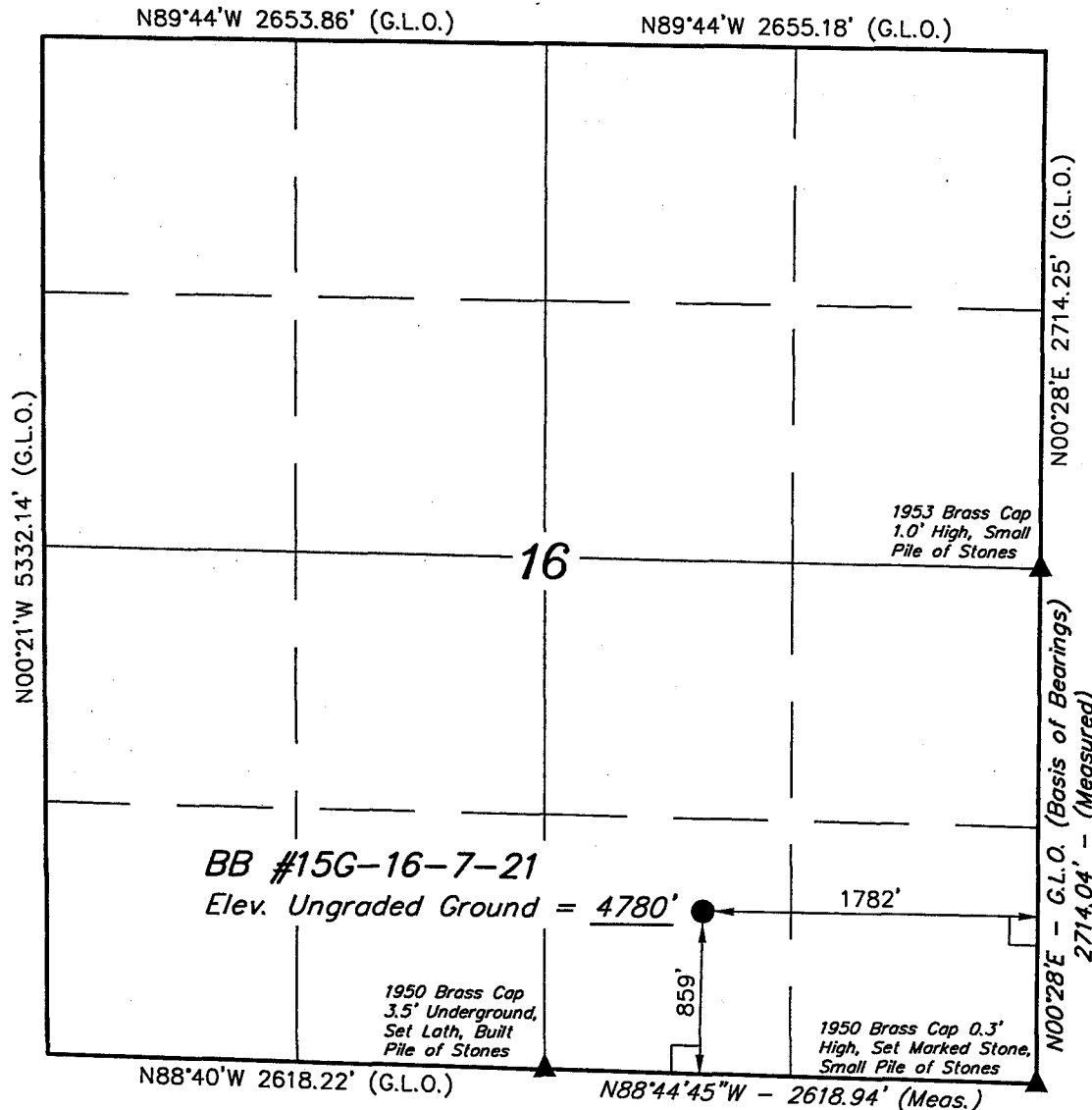
T7S, R21E, S.L.B.&M.

QUESTAR EXPLORATION & PRODUCTION

Well location, BB #15G-16-7-21, located as shown in the SW 1/4 SE 1/4 of Section 16, T7S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (41 EAM) BY AN INTERSECTION LOCATED IN THE SW 1/4 NW 1/4 OF SECTION 13, T7S, R21E, S.L.B.&M. TAKEN FROM THE BRENNAN BASIN QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4999 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 161819
STATE OF UTAH
161319

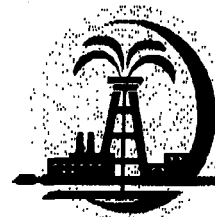
LEGEND: **CONFIDENTIAL**

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°12'21.91" (40.206086)
LONGITUDE = 109°33'27.60" (109.557667)

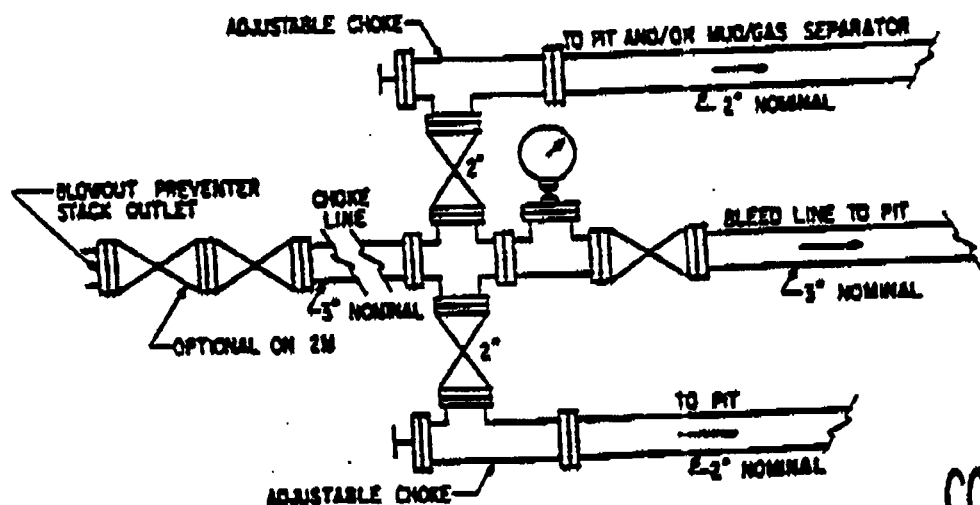
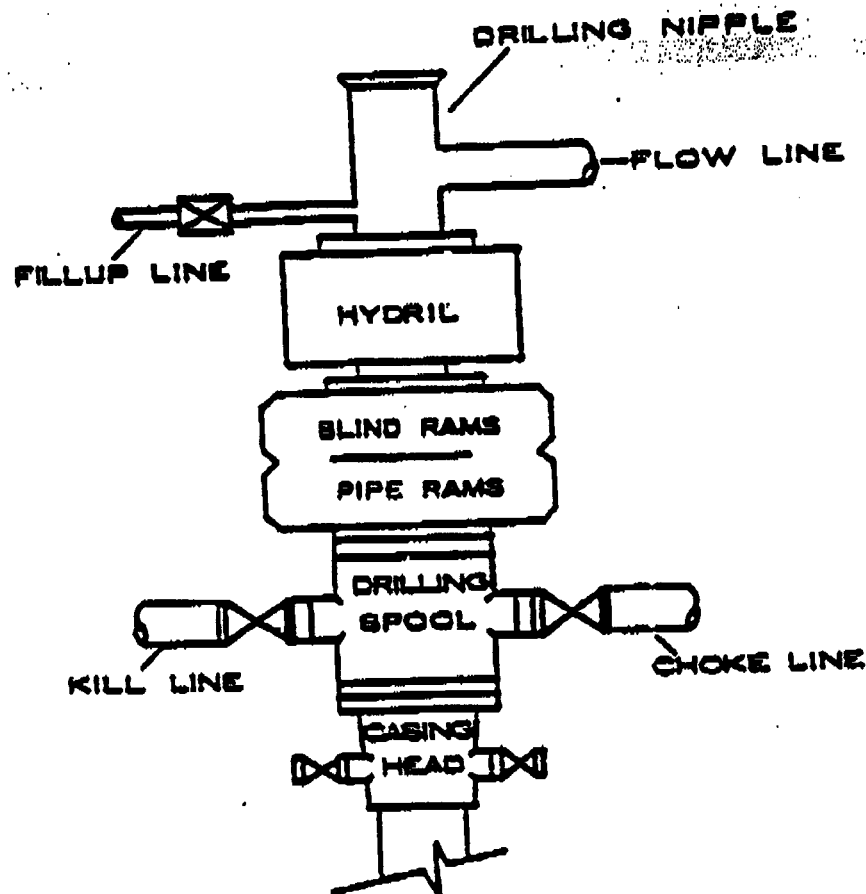
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-14-03	DATE DRAWN: 11-20-03
PARTY D.A. R.D. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE QUESTAR EXPLORATION & PRODUCTION	

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4341(phone)****(435) 828-8736 (cell)****(435)781-4323 (fax)****Fax To:** Clinton Dworshak**Fax Number:** 801-359-3940**From:** JOHN BUSCH**No. of Pages:** 2**(including cover sheet)** _____**Comments:****Here is the schematic diagram for BB 15G-16-7-21****Thank You**

Drilling Program

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



CONFIDENTIAL

From: Ed Bonner
To: Whitney, Diana
Date: 1/6/04 4:40PM
Subject: Re: QEP Uinta's Lease and Bond numbers

QEP Uinta Basin Inc lease ML 46292 and Bond No. 965003032 are OK.

From: Ed Bonner
To: Whitney, Diana
Date: 1/6/04 4:01PM
Subject: Well Clearance

The following well has been given cultural resource clearance by the Trust Lands Cultural Resources Group:

QEP Uinta Basin, Inc
BB 15G-16-7-21

If you have any questions regarding this matter please give me a call.

CC: Brad Hill; Garrison, LaVonne; Hunt, Gil

ONSHORE OIL & GAS ORDER NO. 1
 QEP UINTA BASIN, INC.
 BB 15G-16-7-21

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Green River	3390'	
G-1 Lime	6455'	
TD	6735'	Oil

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	6735'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

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DRILLING PROGRAM

3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	450'	12-1/4"	9-5/8"	K-55	36lb/ft (new)
Production	6735'	7-7/8"	5-1/2"	K-55	15.5lb/ft (new)

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes

If drilling with air the following will be used:

- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').

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DRILLING PROGRAM

- H. Compressor shall be tied directly to the blooie line through a manifold.
 - I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.
6. Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

- C. Formation and Completion Interval: Green River interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

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DRILLING PROGRAM

7. Cementing Program

<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	257 sx	Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Fill to surface with 160 cf (257 sx) calculated. Tail plug used. Allowed to set under pressure
Production	Lead -590 sx Tail-452 sx*	Lead/Tail oilfield type cement circulated in place . Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Fill to 5235' ($\pm 300'$ above top of Lower Green River). Cement Characteristics: Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Fill to surface. Tail plug used. Allowed to set under pressure.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 2694.0 psi. Maximum anticipated bottom hole temperature is 140° F.

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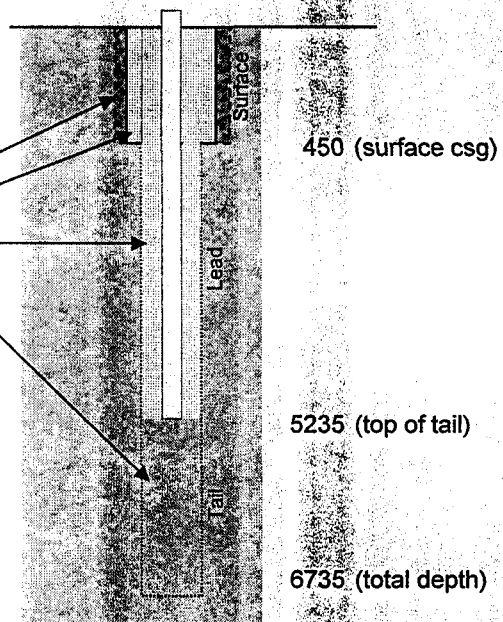
Cement Calculations V2

x-rg (3jul01)

Interval	wo factor	hole dia	csg dia	cf/f	yield	sxs/ft	feet	sxs
Surf Csg	1.2	12.25	9.625	0.673	1.18	0.571	450	257
Lead1	1.2	9.625	4.5	0.617	3.81	0.162	450	73
Lead2	1.2	7.875	4.5	0.377	3.81	0.099	5235	517
Tail	1.2	7.875	4.5	0.377	1.25	0.301	1500	452

surf csg	257 sxs
total lead	590 sxs
total tail	452 sxs
total	1299 sxs

BB 15G-16-7-21



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Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

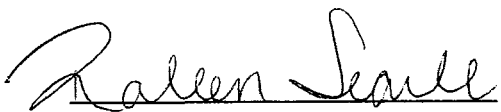
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



for: John Busch
Red Wash Operations Representative

December 30, 2003

Date

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QUESTAR EXPLR. & PROD.

BB #15G-16-7-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T7S, R21E, S.L.B.&M.

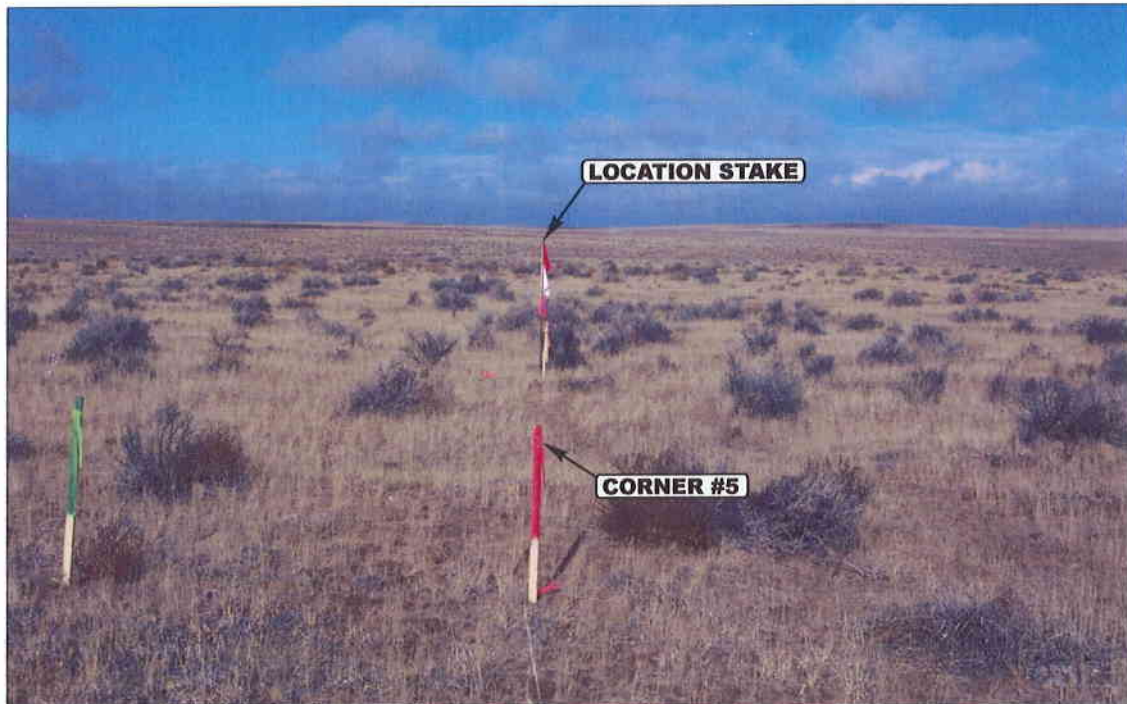


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 08 03
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: P.M.

REVISED: 00-00-00

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QUESTAR EXPLORATION & PRODUCTION

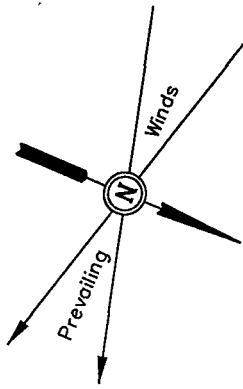
FIGURE #1

LOCATION LAYOUT FOR

BB #15G-16-7-21

SECTION 16, T7S, R21E, S.L.B.&M.

859' FSL 1782' FEL



SCALE: 1" = 50'
DATE: 11-20-03
Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

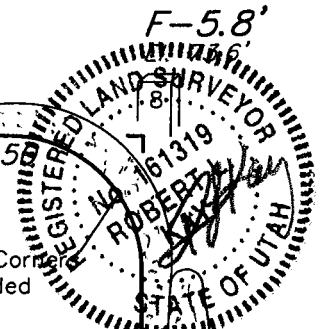
Approx.
Top of
Cut Slope

C-2.8'
El. 82.2'

C-1.2'
El. 80.6'

Sta. 3+50

Round Corner
as Needed



Approx.
Toe of
Fill Slope

Pit Topsoil
FLARE PIT
C-1.1'
El. 80.5'

El. 84.0'
C-16.6'
(blm. pit)

Reserve Pit Backfill
& Spoils Stockpile

70'
150'
RESERVE PITS
(12' Deep)
SLOPE 1-1/2 : 1
Sta. 0+51

MUD TANKS
MUD TANKS
MUD TANKS

PIPE TUBS
CATWALK
PIPE RACKS
RIG
DOC HOUSE
PUMP HOUSE
LIGHT PLANT
BOILER
COMPRESSOR
BOOSTER

Sta. 1+75

TOILET
TRAILER
WATER TANK

F-0.9'
El. 78.5'

Topsail Stockpile

Total Pit Capacity
W/2' of Freeboard
= 10,560 Bbls. ±
Total Pit Volume
= 2,930 Cu. Yds.

El. 84.8'
C-17.4'
(blm. pit)

C-2.0'
El. 81.4'

TRASH
PROPANE STORAGE

C-0.5'
El. 79.9'

Sta. 0+00

C-0.1'
El. 79.5'

Proposed Access
Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4779.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 4779.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

QUESTAR EXPLORATION & PRODUCTION

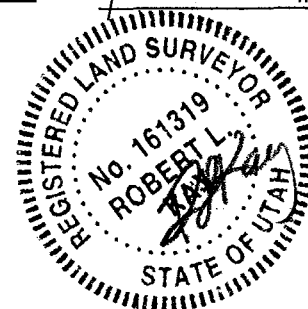
FIGURE #2

TYPICAL CROSS SECTIONS FOR

BB #15G-16-7-21

SECTION 16, T7S, R21E, S.L.B.&M.

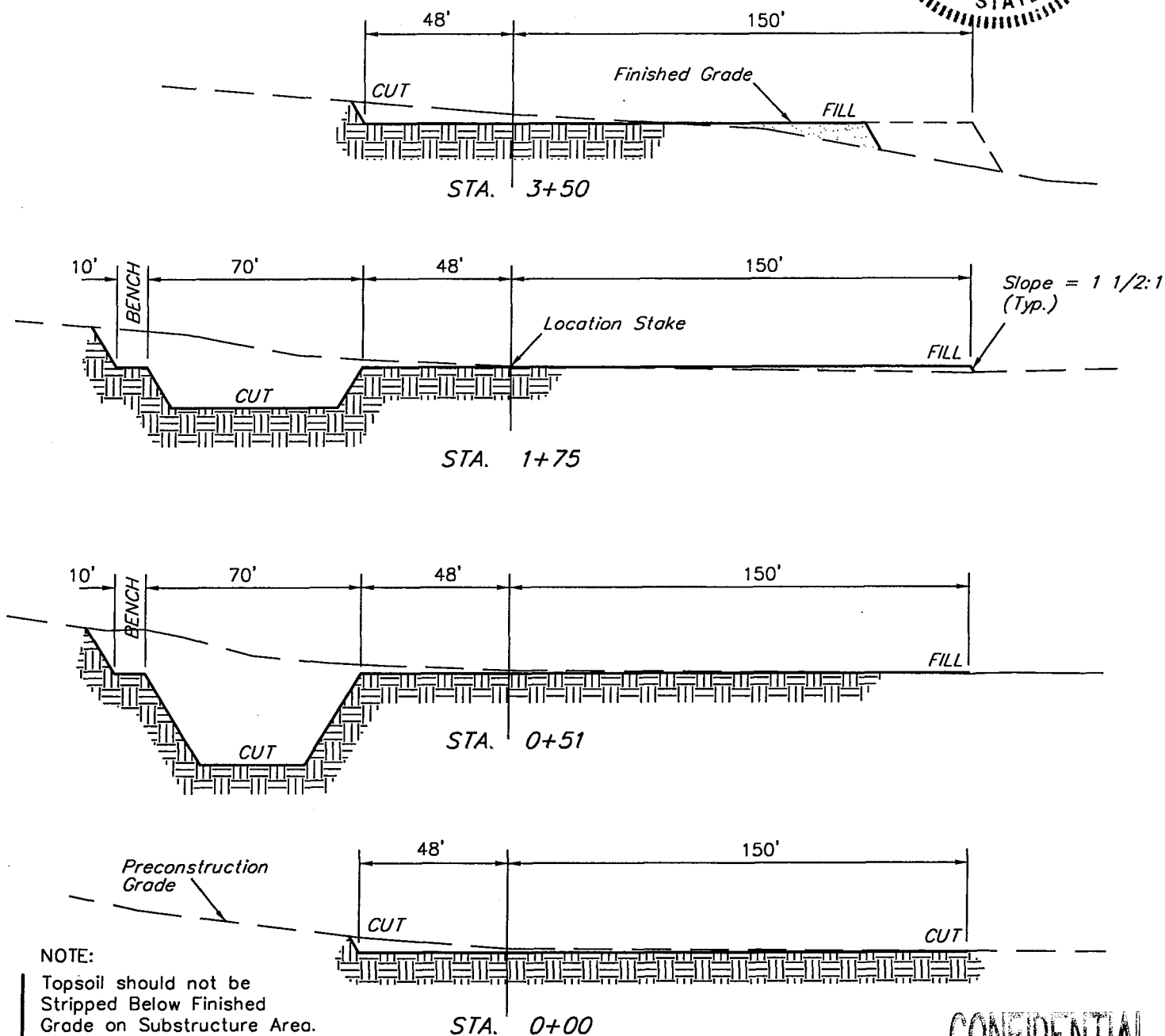
859' FSL 1782' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-20-03

Drawn By: D.COX



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

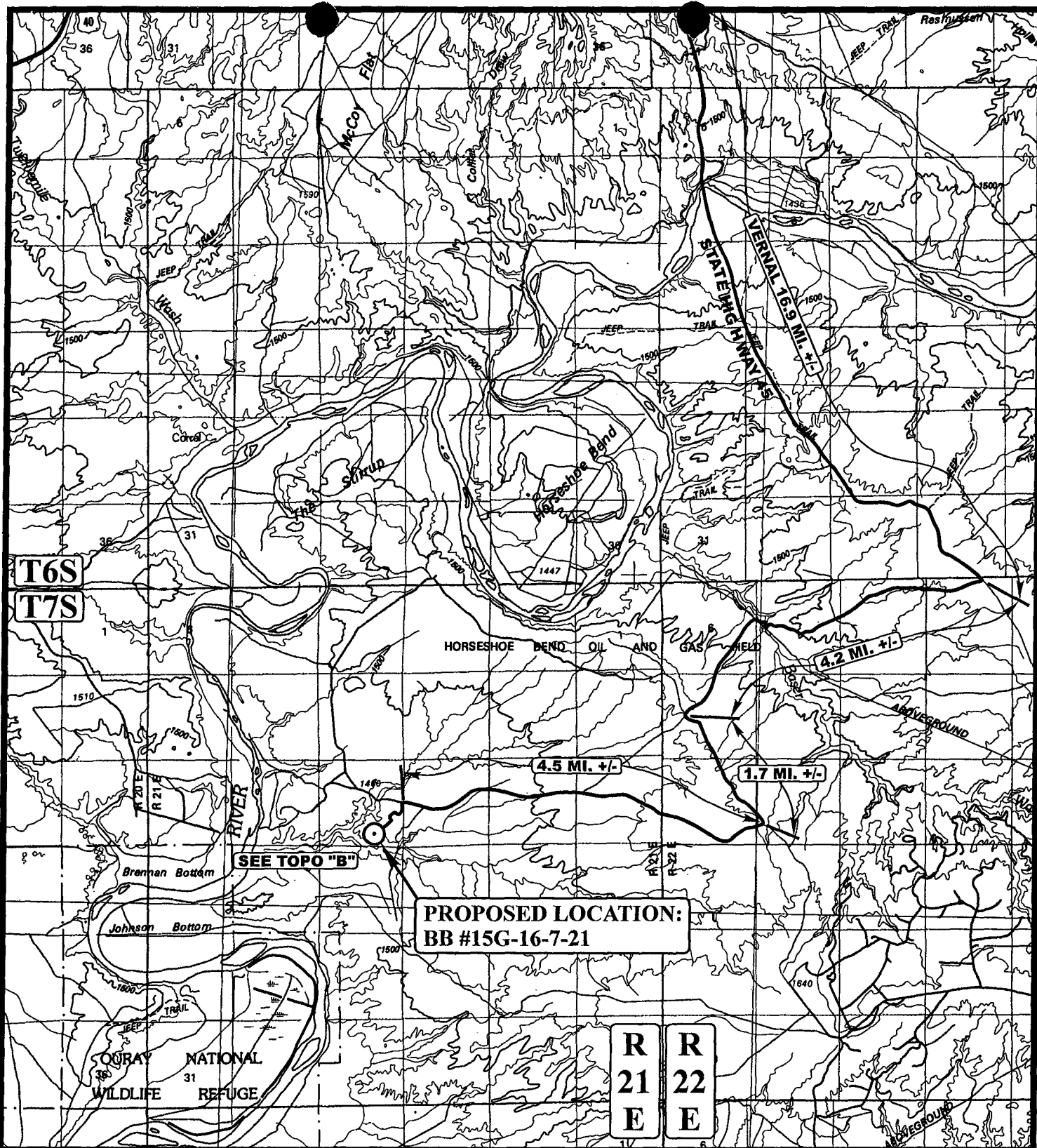
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,540 Cu. Yds.
Remaining Location	= 4,760 Cu. Yds.
TOTAL CUT	= 6,300 CU.YDS.
FILL	= 1,930 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,270 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,000 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,270 Cu. Yds.

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

QUESTAR EXPLR. & PROD.

BB #15G-16-7-21

SECTION 16, T7S, R21E, S.L.B.&M.

859' FSL 1782' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



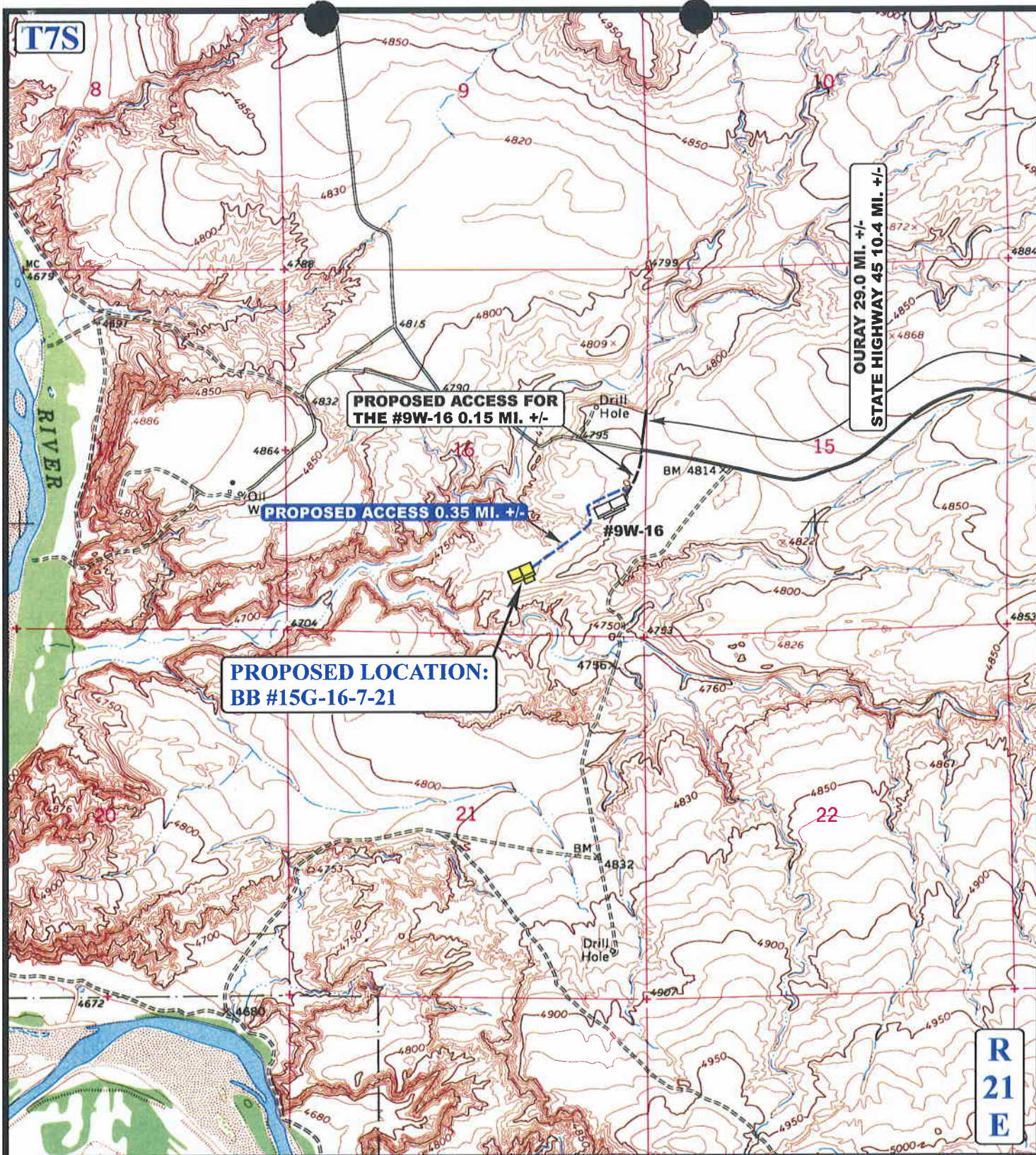
TOPOGRAPHIC
MAP

12 08 03
 MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 00-00-00



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LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD

QUESTAR EXPLR. & PROD.

BB #15G-16-7-21
SECTION 16, T7S, R21E, S.L.B.&M.
859' FSL 1782' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC
MAP

12 08 03
MONTH DAY YEAR

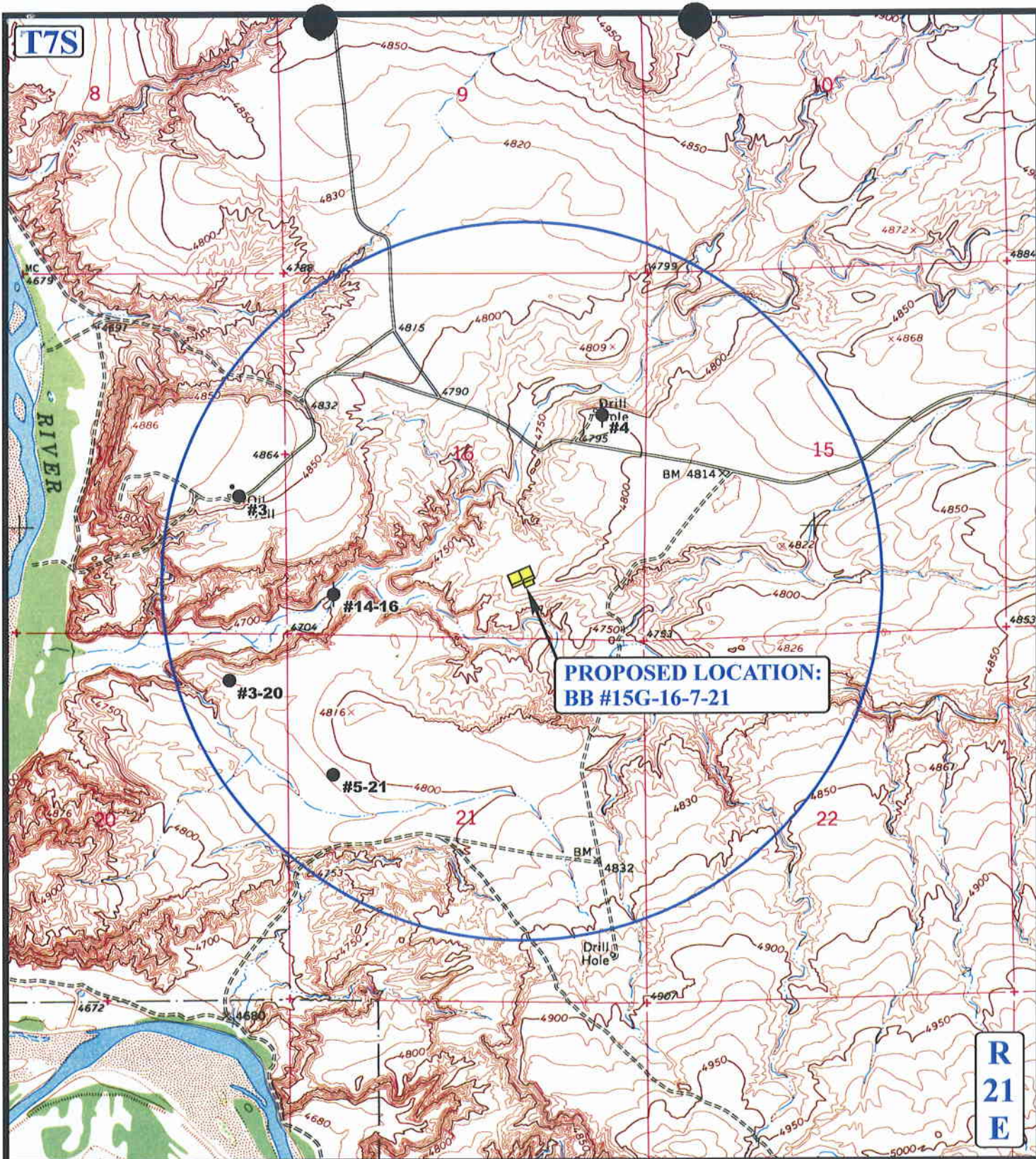
SCALE: 1" = 2000'

DRAWN BY: P.M.

REVISED: 00-00-00



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LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



QUESTAR EXPLR. & PROD.

BB #15G-16-7-21
SECTION 16, T7S, R21E, S.L.B.&M.
859' FSL 1782' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 08 03
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: P.M.

REVISED: 00-00-00



CONFIDENTIAL

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/02/2004

API NO. ASSIGNED: 43-047-35408

WELL NAME: BB 15G-16-7-21

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

SWSE 16 070S 210E

SURFACE: 0859 FSL 1782 FEL

BOTTOM: 0859 FSL 1782 FEL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-46292

SURFACE OWNER: 3 - State

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	1/22/04
Geology		
Surface		

LATITUDE: 40.20613

LONGITUDE: 109.55683

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 965003032)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 36125)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

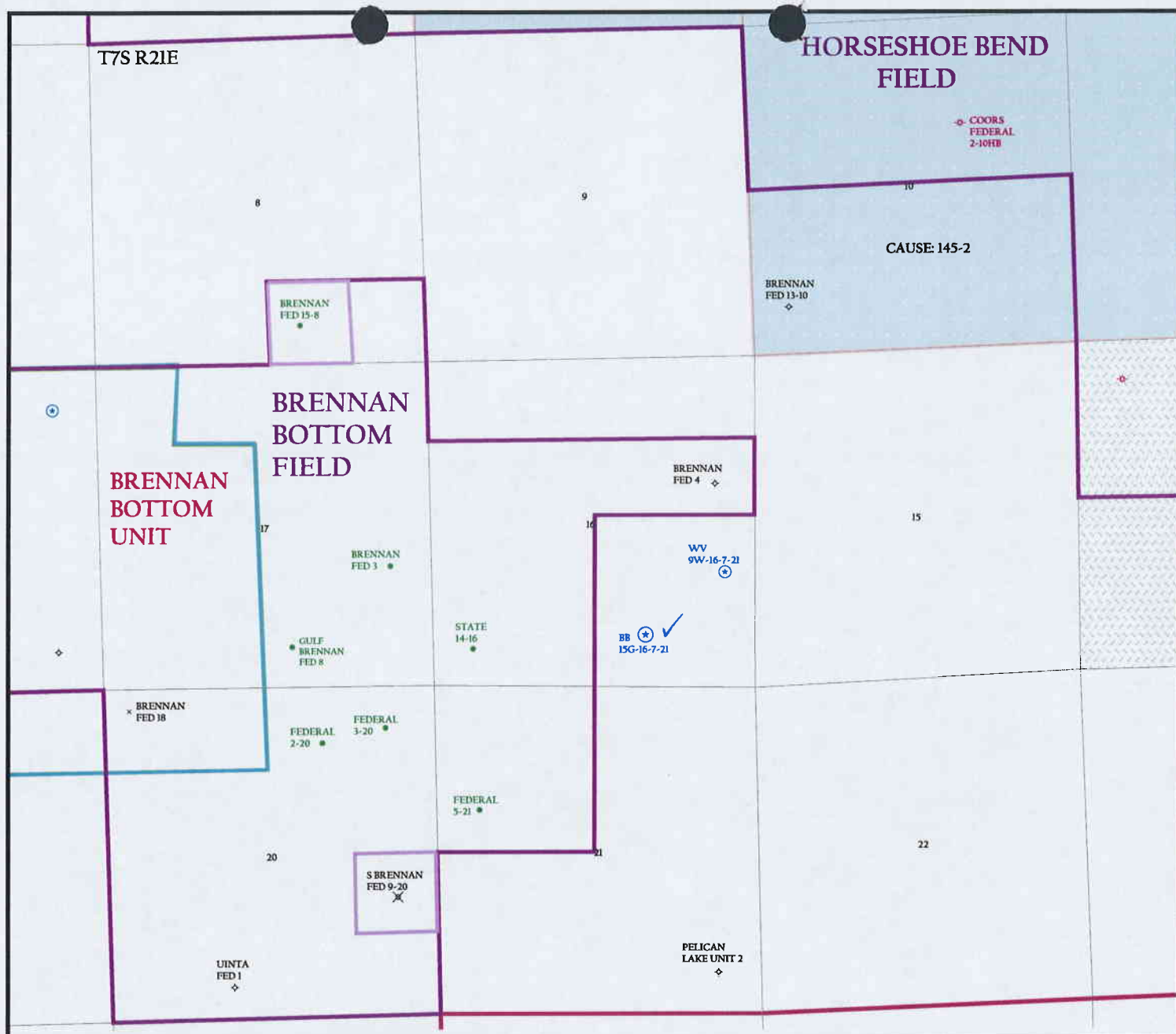
___ R649-2-3.
Unit _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (01-13-04)

STIPULATIONS:

1- Spacing Strip
2- STATEMENT OF BASIS



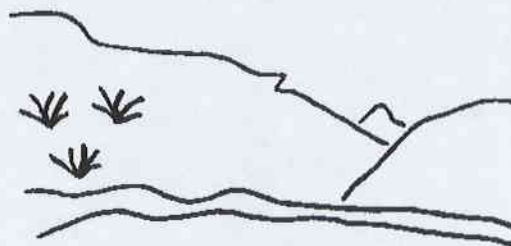
OPERATOR: QEP UINTA BASIN INC (N2460)

SEC. 16 T.7S, R.21E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 2-JANUARY-2004

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Q.E.P. UINTA BASIN, INC.
WELL NAME & NUMBER: BB 15G-16-7-21
API NUMBER: 43-047-35408
LOCATION: 1/4,1/4 SW/SE Sec: 16 TWP: 7S RNG: 21E 1782' FEL 859' FSL

Geology/Ground Water:

QEP proposes to set 450' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 2,800'. A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the proposed well. These wells are about 2 miles from the proposed location. They are shallow wells which are listed as being owned by Chevron Oil. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect any useable ground water.

Reviewer: Brad Hill **Date:** 01/13/2003

Surface:

The predrill investigation of the surface was performed on 1/13/2004. Floyd Bartlett with DWR and Ed Bonner with SITLA were invited to this investigation on 1/06/2004. Mr. Bartlett was present. He had no concerns regarding the construction of this location or the drilling of this well. This site is in a relatively flat area with no sandstone outcroppings. The Green River is 1.5 miles to the west. This site appears to be the best spot for a location in the immediate area.

Reviewer: David W. Hackford **Date:** 01/13/2004

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Q.E.P. UINTA BASIN, INC.
WELL NAME & NUMBER: BB 15G-16-7-21
API NUMBER: 43-047-35408
LEASE: ML-46292 FIELD/UNIT: UNDESIGNATED
LOCATION: 1/4, 1/4 SW/SE sec: 16 TWP: 7S RNG: 21E 1782' FEL 859' FSL
LEGAL WELL SITING: 460 SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 4451424N 622812E SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM), JAN NELSON, RAYLENE SEARLE (Q.E.P.), FLOYD BARTLETT (DWR).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN A RELATIVELY FLAT AREA WITH VERY SLIGHT ROLLING RIDGES AND VERY SHALLOW DRAWS DRAINING TO THE NORTHWEST. THESE SHALLOW DRAWS RUN TO A DEEPER DRAW THAT RUNS TO THE SOUTHWEST TO THE GREEN RIVER 1.5 MILES AWAY. THERE IS ANOTHER DEEP DRAW 1000' SOUTH OF THIS SITE THAT ALSO RUNS TO THE GREEN RIVER. VERNAL, UTAH IS 27 MILES TO THE NORTHEAST.

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 350' BY 228'. ACCESS ROAD WILL BE 0.35 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. IF A PIPELINE IS NEEDED FOR THIS WELL, IT WILL BE PERMITTED AT A LATER TIME.

SOURCE OF CONSTRUCTION MATERIAL: ALL MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO THE RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE OR TRUCKED FROM LOCATION. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SALTBRUSH, HORSEBRUSH, SHADSCALE, GREASEWOOD, PRICKLY PEAR: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS, DEER.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED

RESERVE PIT

CHARACTERISTICS: RESERVE PIT WILL BE 150' BY 70' AND 12' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE
REQUIRED FOR THE RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY MOAC ARCHAEOLOGY. A
REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A COLD FOGGY DAY WITH 4
INCHES OF SNOW COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

1/13/04. 11:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 15 (Level I1 Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.







State Online Services

Agency List

Business.utah.gov

Search Uta

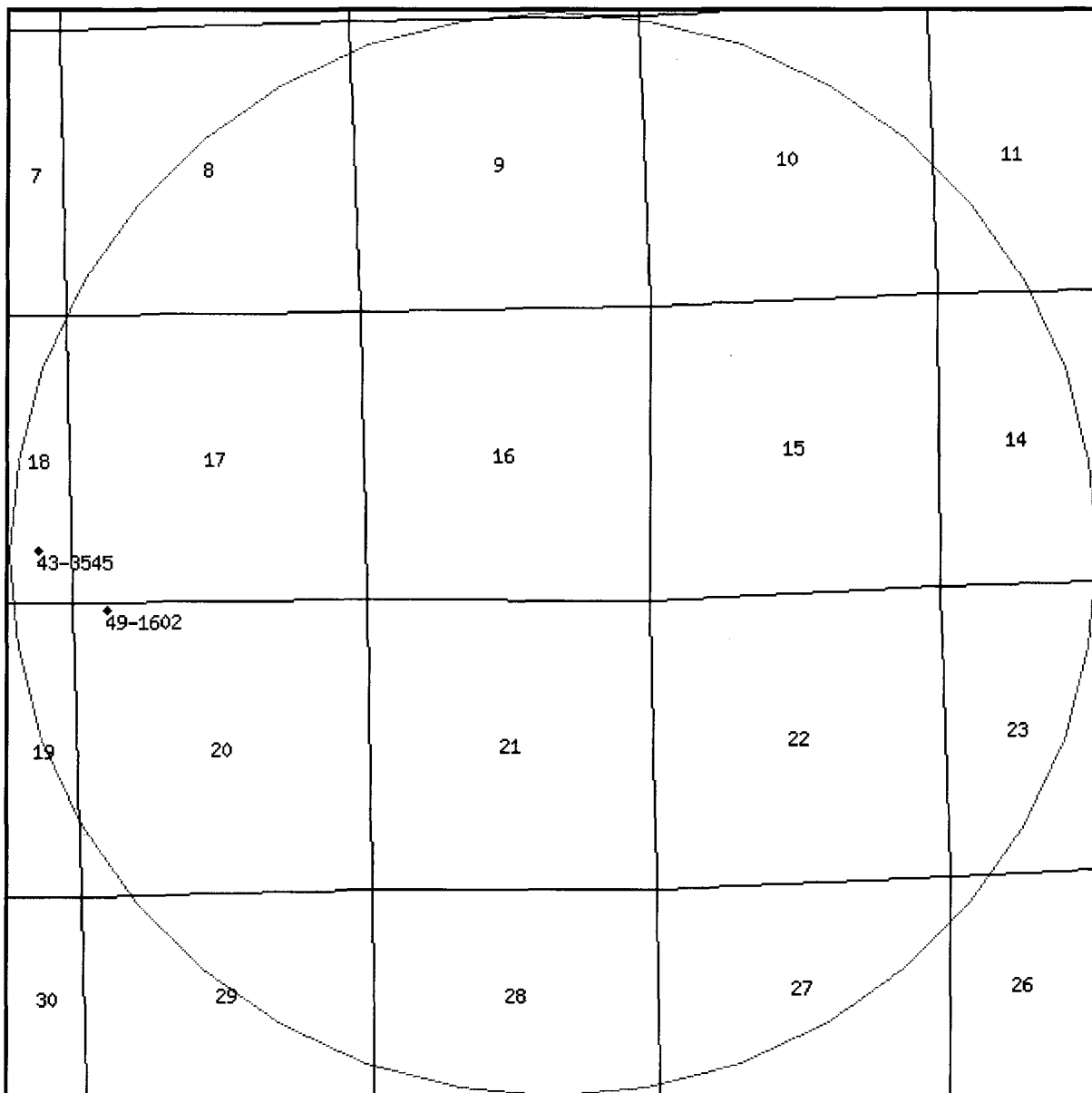
UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.01.05.00

Rundate: 01/13/2004 03:44 PM

Radius search of 10000 feet from a point N859 W1782 from the SE corner, section 16, Township 7S, Range 21E, SL b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



0 1300 2600 3900 5200 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	
<u>43-3545</u>	Underground		P	19560625		0.012	0.000	Gulf C
	N960 W634 SE 18 7S 21E SL							P.O. B
<u>49-1602</u>	Underground	<u>well info</u>	P	19600325	O	0.340	0.000	Chevro
	S156 E637 NW 20 7S 21E SL							11002

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Casing Schematic

Uita

Surface

9-5/8"
MW 8.4
Frac 19.3

TOC @
0.

TOC @
0.

Surface
450. MD

w/ 15% Washout

$$(0.052)(9.5)(6735) = 3327$$

Anticipate ~~2694~~
2694

$$(6.12)(6735) = 808$$

$$MASP = 2519$$

$$BOPE = 3600 \text{ proposed}$$

Adequate
DKO

1/22/04



2840 Mod. Saline

3390 Green River

TOC Tail
4590

w/ 15% Washout

5-1/2"
MW 9.5

Production
6735. MD

Well name:

01-04 QEP BB 15G-16-7-21

Operator: QEP Uinta Basin Inc.

String type: Surface

Project ID:

43-047-35408

Location: Uintah County

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 81 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 450 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 396 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 450 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 394 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,735 ft
Next mud weight: 9.500 ppg
Next setting BHP: 3,324 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 450 ft
Injection pressure 450 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	450 ✓	9.625 ✓	36.00 ✓	K-55 ✓	ST&C	450	450	8.765	32
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	196	2020	10.287 ✓	450	3520	7.82 ✓	14	423	29.82 J ✓

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Phone: 810-538-5280
FAX: 801-359-3940

Date: January 14, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 450 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

01-04 QEP BB 15G-16-7-21

Operator: QEP Uinta Basin Inc.

String type: Production

Project ID:

43-047-35408

Location: Uintah County

Design parameters:**Collapse**

Mud weight: 9.500 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 169 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 2,516 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 3,324 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 5,767 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6735 ✓	5.5 ✓	15.50 ✓	K-55 ✓	ST&C	6735	6735	4.825	211.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3324	4040	1.215 ✓	3324	4810	1.45 ✓	89	222	2.48 J ✓

Prepared Clinton Dworshak
by: Utah Div. of Oil & MiningPhone: 810-538-5280
FAX: 801-359-3940Date: January 15, 2004
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 6735 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

01-04 QEP BB 15G-16-7-21

Operator: QEP Uinta Basin Inc.

String type: Production

Project ID:

43-047-35408

Location: Uintah County

Design parameters:**Collapse**

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 169 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,516 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,324 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 5,779 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
2	1500 ✓	4.5 ✓	11.60 ✓	N-80 ✓	LT&C	1500	1500	3.875	34.8
1	5235 ✓	4.5 ✓	11.60 ✓	J-55 ✓	ST&C	6735	6735	3.875	121.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
2	740	5942	8.027 ✓	2696	7780	2.89 ✓	67	223	3.33 J ✓
1	3324	4960	1.492 ✓	3324	5350	1.61 ✓	50	154	3.10 J ✓

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Phone: 810-538-5280
FAX: 801-359-3940

Date: January 15, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6735 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Brennan Bottom 15G-16-7-21 Well, 859' FSL, 1782' FEL, SW SE, Sec. 16,
T. 7 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35408.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: OEP Uinta Basin, Inc.
Well Name & Number Brennan Bottom 15G-16-7-21
API Number: 43-047-35408
Lease: ML-46292

Location: SW SE Sec. 16 T. 7 South R. 21 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46292
2. NAME OF OPERATOR: QEP UINTA BASIN INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FSL 1782' FEL		8. WELL NAME and NUMBER: BB 15G-16-7-21
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 7S 21E		9. API NUMBER: 4304735408
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
STATE: UTAH		

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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>TD CHANGE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP UINTA BASIN ,INC. proposes to change TD depth on BB 15G-16-7-21 to 7000'. The original proposed depth was 6735'.

COPY SENT TO OPERATOR
Date: 3-16-04
Initials: CHD

NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory
SIGNATURE Jan Nelson DATE 2/18/2004

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 3/3/04BY: [Signature]

(See Instructions on Reverse Side)

RECEIVED
FEB 23 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

005

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
ML-46292

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BRENNAN BOTTOM 15G 16 7 219. API Well No.
43-047-3540810. Field and Pool, or Exploratory
UNDESIGNATED11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

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1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
QEP UINTA BASIN, INC.Contact: DAHN F. CALDWELL
E-Mail: dahn.caldwell@questar.com3a. Address
11002 E. 17500 S.
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435.781.4342
Fx: 435.781.43574. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 16 T7S R21E SWSE 859FSL 1782FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spud on 2/13/04. Drilled to 42'. Ran 40' of 14" conductor pipe, 135 sxs of Premium Cmt.

On 2/16/04 Drilled 12-1/4" hole to 475'KB & ran 11 jts of 9-5/8" 36# j-55 csg to 465' KB. Pumped 200 sxs of Premium Cmt.

RECEIVED

MAR 02 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28057 verified by the BLM Well Information System
For QEP UINTA BASIN, INC., sent to the Vernal

Name (Printed/Typed) DAHN F. CALDWELL

Title AUTHORIZED REPRESENTATIVE

Signature

Date 02/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CONFIDENTIAL

006

State of Utah
Division of Oil, Gas and Mining

ENTITY ACTION FORM - FORM 6

OPERATOR: **QEP Uinta Basin, Inc.**
ADDRESS: **11002 East 17500 South**
Vernal, Utah 84078-8526

OPERATOR ACCT. No. **N-2460****(435)781-4300**

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	14070	43-047-35408	BB 15G 16 7 21	SWSE	16	7S	21E	Uintah	2/13/04	3/3/04

WELL 1 COMMENTS:

GREEN

CONFIDENTIAL

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

Signature

Clerk Specialist

Title

2/18/04

Date

Phone No. **(435)781-4342**

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MAR 02 2004
DIV. OF OIL, GAS & MINING

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46292
2. NAME OF OPERATOR: QEP UINTA BASIN INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FSL 1782' FEL		8. WELL NAME and NUMBER: BB 15G-16-7-21
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 7S 21E		9. API NUMBER: 4304735408
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: NAME CHANGE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Uinta Basin, Inc. proposed to change the well name to BB E 15G-16-7-21.

NAME (PLEASE PRINT) <u>John Busch</u>	TITLE <u>OPERATIONS</u>
SIGNATURE <u>John Busch</u>	DATE <u>3/23/2004</u>

(This space for State use only)

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MAR 25 2004

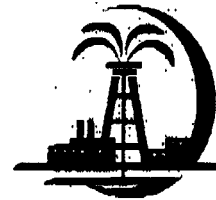
QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)

**Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 6
(including cover sheet)**Comments:****Completion Tour Reports from the weekend.**

Apr 05 04 07:15a

Jane Pennell

970-675-5407

P. 1

T.O.S R&IE SEC-16

43-047-35408

Questar Exploration and Production-Uintan Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report**CONFIDENTIAL**

WELL NUMBER: BBE 15G-16-7-21
GL & AFE #: 21094/IIII
SPUD DATE: 2/12/2004
CASING SIZE: 5-1/2" 15.5# J-55
CASING DEPTH: 7111'??
Ser. Co. & Rig #: Pool Well Service 823

Report Date: 4-3, 4-4 & 4-5-04
Report Written By: Jane Pennell
Final Drilling Cost: 342,270
Final Completion Date: 7111'
TD: 7055' (3/9/04)
PBD:

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

**Cumulative Surface Costs
(Recompletion/Workover Only)**

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	2,500	46,400
221 Trucking/freight		4,200
222 Hot oil truck		1,550
220 Hauling fluids from location		
209 Logs		4,200
280 Labor/roustabouts/sup	250	5,250
219 Water hauled to location		3,700
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		106,200
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating		9,600
203 Wireline services		700
207 Completion Tool Rental		9,600
330 Surface equip. rental	300	8,700
216 Well test & flow back		
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		400
220 Hauling trash from loc.		
TOTAL DAILY COST >	3,050	200,500 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	269
Minus daily recovery:	124
Plus water today:	
Load left to recover:	145

528 bbl. left from H4A time

Perfs

6713-22' (H4A limestone)

H2SS - 6660-63'

RBP @ 6630'

G1ASS - 6462-66'

G3SS - 6549-68'

4972-80'

DAILY TOUR REPORT: Completion On 4-2-04, SITP - 50%, CP - 0%. Bleed off pressure.
EOT @ 6493', SN @ 6459'. RU to swab G1ASS, G3SS & 4972' - 4980'. IFL - 200'. Made 23 runs & recovered 120 bbls slight gas cut water w/5% oil. Swabbed down to 6200'. Slight blow during runs dies @ end of runs. Began hourly runs.
Run #24 FL - 5900', swab from SN. Rec 2.6 bbls fluid, 5% oil.
Run #25 FL - 6200', swab from SN. Rec. 1.1 bbls fluid, 10% oil.
Run #26 FL - 5800', swab from SN. Rec 4 bbls fluid, 26% oil.
Run #27 FL - 6200', swab from SN. Rec 2.3 bbls fluid, 15% oil.
Total oil recovered 3-1/2 bbls, total water recovered - 124 bbls. Final oil cut - 15%. Fluid left to recover from G1ASS, G3SS & 4972' - 4980' - 145 bbls. SWI for weekend.

QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)

**Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 06 2004**

DIV. OF OIL, GAS & MINING

APR 06 04 07:25a

Jane Pennell

970-675-5407

P. 1

TOWERS RIE S-16
43-049 35408

Questar Exploration and Production-Uintah Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: BBE15G-16-7-21
DATE: 2/10/2004
SPRINT DATE: 2/12/2004
CASING SIZE: 5-1/2" 15.5# J-55
CASING DEPTH: 7111'
Ser. Co. & Rig #: Pool Well Service 823

Report Date: 4/6/2004
Report Written By: Jane Pennell
Final Drilling Cost: 342,279
Final Completion Date:
TD: 7111'
PBTB: 7065' (3/9/04)

COSTS

Major Account

- 830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	2,300	48,700
221 Trucking/freight		4,200
222 Hot oil truck		1,560
220 Hauling fluids from location		
209 Logs		4,200
280 Labor/roustabouts/sup	250	5,500
219 Water hauled to location		3,700
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		106,200
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating		9,600
203 Wireline services		700
207 Completion Tool Rental		9,600
330 Surface equip. rental	350	9,050
215 Well test & flow back		
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		400
220 Hauling trash from loc.		
TOTAL DAILY COST >	2,900	203,400 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	145
Minus daily recovery:	75
Plus water today:	
Load left to recover:	70

328 bbl left from H4A line

Perfs

6713-22' (H4A limestone)

H2SS - 6660-63'

RBP @ 6630'

G1ASS - 6462-66'

G3SS - 6549-68'

4972-80'

DAILY TOUR REPORT:

Completion On 4-6-04, SITP - 350#, CP - 0#.

EOT @ 6493', SN @ 6499'. RU to swab G1ASS, G3SS & 4972' - 4980'. IFL - 400'. Entry overnight - 94 bbls.

Run #1 - Recovered 4 bbls fluid, 80% oil. Run #2 - Recovered 4 bbls gas cut fluid - 50% oil.

Swabbed down in 17 runs recovering gas cut water, some white frac fluid & oil cut of 10%. Began hourly runs.

Run #20 - Recovered 3 bbls fluid, 35% oil.

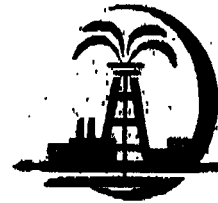
Run #21 - Recovered 3 bbls fluid, 35% oil.

Run #22 - Recovered 1-1/2 bbls fluid, 25% oil.

Run #23 - Recovered 1-1/2 bbls fluid, 25% oil.

Total oil recovered 6 bbls, total water recovered - 75 bbls. Final oil cut - 25%. Water/frac fluid left to recover from G1ASS, G3SS & 4972' - 4980' - 70 bbls. FFL - 6200'. SWIFN

Tubing tail @:

OEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 8 - 4/7/04
(including attachments)**RECEIVED****APR 08 2004****DIV. OF OIL, GAS & MINING**

Apr 07 04 07:41a

Jane Pennell

970-675-5407

p.2

T095 R21E S-16

43-047-35408

Questar Exploration and Production-Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: 88E 15G-16-7-21

GL & AFE #: 21094

SPUD DATE: 2/12/2004

CASING SIZE: 5-1/2" 15.5# J-55

CASING DEPTH: 7111'??

Ser. Co. & Rig #: Pool Well Service 823

Report Date: 4/7/04

Report Written By: Jane Pennell

Final Drilling Cost: 342,279

Final Completion Date:

TD: 7111'

PSTD: 7065' (3/9/04)

COSTS

Major Account

- 830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	2,250	50,950
221 Trucking/freight		4,200
222 Hot oil truck		1,550
220 Hauling fluids from location		
209 Logs		4,200
280 Labor/roustabouts/sup	250	5,750
219 Water hauled to location		3,700
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		106,200
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating		9,600
203 Wireline services		700
207 Completion Tool Rental		9,600
330 Surface equip. rental	350	9,400
215 Well test & flow back		
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		400
220 Hauling trash from loc.		
TOTAL DAILY COST >	2,850	206,250
		< TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	70
Minus daily recovery:	24
Plus water today:	
Load left to recover:	46

328 bbl left from H4A line

Perfs

6713-22' (H4A limestone)

H2SS - 6660-63'

RBP @ 6630'

G1ASS - 6462-66'

G3SS - 6549-58'

4972-80'

DAILY TOUR REPORT:

Completion On 4-6-04, SITP - 0%, SICP - 0%.

EOT @ 6493', SN @ 6459'. RU to swab G1ASS, G3SS & 4972' - 4980'. IFL - 4700'. Entry overnight - 26 bbls.

Run #1 - Recovered 9 bbls fluid, 70% oil, very gassy.

Swabbed down in 6 more runs recovering gas cut water & oil cut of 35%. Began hourly runs.

Run #8 FL - 6300', swabbing from SN. Rec 1/2 bbl fluid w/35% oil, no gas.

Run #9 FL - 6300', swabbing from SN. Rec 1/2 bbl fluid w/35% oil, no gas. CP - 110#.

Run #10 FL - 6200', swabbing from SN. Rec 1 bbl fluid w/25% oil, no gas.

Run #11 FL - 6200', swabbing from SN. Rec 1 bbl fluid w/25% oil, no gas.

Run #12 FL - 6150', swabbing from SN. Rec 1-1/2 bbl fluid w/25% oil, no gas.

Run #13 FL - 6100', swabbing from SN. Rec 1-1/2 bbls fluid w/20% oil, no gas. CP - 110#.

Run #14 FL - 6100', swabbing from SN. Rec 1-1/2 bbls fluid w/20% oil, no gas.

Total recovery today - 12 bbls oil, 24 bbls water. Load left to recover from G1ASS, G3ASS, 4972' - 4980' - 46 bbls.

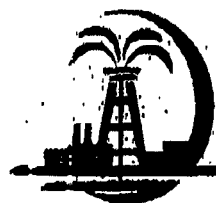
Avg oil cut - 33%. SWIFN

Tubing tail @:

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DIV. OF OIL, GAS & MINING

QEP UTAH BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435) 781-4342 (phone)****(435) 781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801) 359-3940**From:** Dahn Caldwell**Phone #:** (435) 781-4342**No. of Pages:** 9
(including cover sheet)**RECEIVED****APR 08 2004****DIV. OF OIL, GAS & MINING**

Apr 08 04 07:27a

Jane Pennell

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7095 R2IE 5-16
43-047-35408Questar Exploration and Production-Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: BBE 15G-16-7-21
GL & AFE #: UT08688004 21084
SPUD DATE: 2/12/2004
CASING SIZE: 5-1/2" 15.5# J-55
CASING DEPTH: 7111'??
Ser. Co. & Rig #: Pool Well Service 823

Report Date: 4/8/04
Report Written By: Jane Pennell
Final Drilling Cost: 342,279
Final Completion Date: 7111'
TD: 7065' (3/9/04)
PBDT:

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	2,050	53,000
221 Trucking/freight		4,200
222 Hot oil truck	450	2,000
220 Hauling fluids from location	300	300
209 Logs		4,200
280 Labor/roustabouts/sup	250	6,000
219 Water hauled to location		3,700
900 Contingencies		
202 Cementing		
201 Cement squeeze		105,200
211 Stimulation		
231 Bridge plugs and pkrs.		
213 Completion consulting		9,800
217 Perforating		700
203 Wireline services		9,800
207 Completion Tool Rental		9,750
330 Surface equip. rental	350	
215 Well test & flow back		
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		400
233 Materials and supplies		
220 Hauling trash from loc.		
TOTAL DAILY COST >	3,400	209,650 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	46
Minus daily recovery:	26
Plus water today:	
Load left to recover:	20

328 bbl left from H4A lime

Perfs

6713-22' (H4A limestone)
H2SS - 6660-63'
RBP @ 6630'
G1ASS - 6462-66'
G3SS - 6648-68'
4972-80'

DAILY TOUR REPORT:

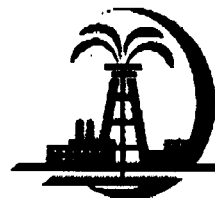
Completion On 4-7-04, SITP - 25#, SICP - 20#. Bleed off tubing.
EOT @ 6493', SN @ 6459'. RU to swab G1ASS, G3SS & 4972' - 4980'. IFL - 4800'. Entry overnight - 25 bbls.
Run #1 - Recovered 9 bbls fluid, 30% oil, medium gas, no blow at end of run.
Swabbed down in 6 more runs recovering gas cut water & oil cut of 20%. Began hourly runs.
Run #8 FL - 6150', swabbing from SN. Rec 1-1/2 bbls gas cut fluid w/15% oil.
Run #9 FL - 6150', swabbing from SN. Rec 1-1/2 bbls gas cut fluid w/15% oil.
Run #10 FL - 6150', swabbing from SN. Rec 1-1/2 bbls fluid w/15% oil.
Run #11 FL - 6200', swabbing from SN. Rec 1 bbl gas cut fluid w/15% oil.
Run #12 FL - 6200', swabbing from SN. Rec 1 bbl gas cut fluid w/15% oil.
Run #13 FL - 6200', swabbing from SN. Rec 1 bbl gas cut fluid w/15% oil.
Cleaned flat tank & hauled 32 bbls oil to Battery 5.
Total recovery today - 8 bbls oil, 26 bbls water. Load left to recover from G1ASS, G3ASS, 4972' - 4980' - 20 bbls.
Avg oil cut - 24%. SWIFN

Tubing tail @:

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DIV. OF OIL, GAS & MINING

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 11
(including cover sheet)**Comments:**

I have faxed you the weekend tour reports and the Entity and Spud report.

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APR 12 2004
DIV. OF OIL, GAS & MINING

7095 R21ES-16
43-049-35408

CONFIDENTIAL

Questar Exploration and Production--Utah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

WELL NUMBER: BSE 15G-16-7-21
GLASS # UT06806004 21094
DATE: 2/12/2004
Casing Size: 5-1/2" 15.5# J-55
Casing Depth: 7111'??
Service & Rig #: Pool Well Service 823

Report Date: 4-9, 4-10, 4-11 & 4-12-04
Report Written By: Jane Pennell
Final Drilling Cost: 342,279
Final Completion Date:
TD: 7111'
PBTD: 7065' (3/9/04)

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

DAILY

CUMULATIVE

205 Rig		
221 Trucking/freight	2,050	55,050
222 Hot oil truck		4,200
220 Hauling fluids from location		2,000
209 Logs		300
280 Labor/troubleshoot/sup	250	4,200
219 Water hauled to location		6,250
900 Contingencies		3,700
202 Cementing		
201 Cement squeeze		
211 Stimulation		
231 Bridge plugs and pkrs.		106,200
213 Completion consulting		
217 Perforating		
203 Wireline services		9,600
207 Completion Tool Rental		700
330 Surface equip. rental		9,600
215 Well test & flow back	350	10,100
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		
220 Hauling trash from loc.		400
TOTAL DAILY COST >	2,650	212,300 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	20
Minus daily recovery:	23
Plus water today:	
Load left to recover:	3

328 bbl left from H4A line

Perfs

6713-22' (H4A limestone)
H255 - 6680-63'
RBP @ 6630'
G1ASS - 6462-66'
G3SS - 6349-58'
4972-50'

DAILY TOUR REPORT:

Completion On 4-8-04, SITP - 50#, SICP - 275#. Bleed off tubing psi.

EOI @ 8493', SN @ 6459'. RU to swab G1ASS, G3SS & 4972' - 4980'. IFL - 4800'. Entry overnight - 25 bbls.

Run 1 - Recovered 7 bbls fluid, 40% oil, medium gas w/2 min blow at end of run.

Swabbed down in 6 more runs recovering 21 bbls gas cut water & oil cut of 30%. Began hourly runs.

Run 2 - FL - 6300' swabbing from SN. Rec 1/2 bbl gas cut fluid w/50% oil.

Run 3 - FL - 6000' swabbing from SN. Rec 2-1/2 bbls gas cut fluid w/30% oil.

Run 4 - FL - 6100' swabbing from SN. Rec 1-1/2 bbls gas cut fluid w/30% oil.

Run 5 - FL - 6150' swabbing from SN. Rec 1-1/2 bbls gas cut fluid w/25% oil.

Run 6 - FL - 6150' swabbing from SN. Rec 1-1/2 bbls gas cut fluid w/25% oil.

Run 7 - FL - 6200' swabbing from SN. Rec 1 bbl gas cut fluid w/25% oil.

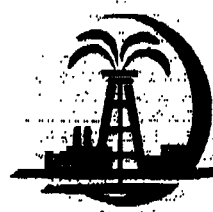
Total recovery today - 7 bbls oil, 23 bbls water. Load left to recover from G1ASS, G3ASS, 4972' - 4980' - 3 bbls overland. Avg oil cut - 30%. SWI for holiday weekend.

Tubing tail @:

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APR 12 2004

DIV. OF OIL, GAS & MINING

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 13 2004****DIV. OF OIL, GAS & MINING**

Apr 13 04 07:29a

Jane Pennell

970-575-5407

p.2

014

T 075 R 21E S-16

43047-35408

CONFIDENTIAL Completion
Rig off
Date

Questar Exploration and Production—Utah Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

WELL NUMBER: BBE 16G-16-7-21

GL & AFE #: LT08898004 21094

SPUD DATE: 2/12/2004

CASING SIZE: 5-1/2" 15.5# J-55

CASING DEPTH: 7111'??

Ser. Co. & Rig #: Pool Well Service 823

Report Date: 4/13/04

Report Written By: Jane Pennell

Final Drilling Cost: 342,279

Final Completion Date: 4/12/2004

TD: 7111'

PBD: 7065' (3/9/04)

COSTS

Major Account

- 830 Completion & Recompletion (AFE required)
 Production Rig Work (No AFE)
 Workover (AFE required)
 Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	2,800	67,850
221 Trucking/freight		4,200
222 Hot oil truck		2,000
220 Hauling fluids from location		300
209 Logs		4,200
280 Labor/roustabouts/sup	250	6,500
219 Water hauled to location		3,700
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		106,200
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating		9,600
203 Wireline services		700
207 Completion Tool Rental	500	10,100
330 Surface equip. rental	350	10,450
215 Well test & flow back		
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		400
220 Hauling trash from loc.		
TOTAL DAILY COST >	3,900	216,200 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	-3
Minus daily recovery:	
Plus water today:	
Load left to recover:	-3

328 bbl. left from H4A line

Perfs

6713-22' (H4A limestone)

H2SS - 6660-63'

G1ASS - 6462-66'

G3SS - 6549-58'

4972-80'

DAILY TOUR REPORT:

Completion On 4-12-04, SITP - 300#, SICP - 600#. EOT @ 6493'.

RIH w/ret head & tag sand on RBP @ 6615'. Circ off sand to 6630'. Circ clean w/150 bbls 2% KCL. Latch onto

RBP & POOH. LD RBP. RIH w/2-7/8" tubing & land in wellhead @ 4951' as detailed below. NO BOP's & NU

wellhead. RDMO Pool 823. Well is TA for further evaluation. Final report of completion.

Tubing Detail: (Final)

KB	15.00
Hanger	0.70
149 lbs. 2-7/8"	4902.62
"F" Nipple-1.81" ID	1.10
1 jt. 2-7/8"	31.41

Tubing tail @: 4950.83

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DIV. OF OIL, GAS & MINING

015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46292	
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. NAME OF OPERATOR: QEP UINTA BASIN, INC.		3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078				PHONE NUMBER: (435) 781-4342	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
4. LOCATION OF WELL (FOOTAGES)		AT SURFACE: 859' FSL 1782' FEL				7. UNIT or CA AGREEMENT NAME N/A	
AT TOP PRODUCING INTERVAL REPORTED BELOW: 859' FSL 1782' FEL		AT TOTAL DEPTH: 859' FSL 1782' FEL				8. WELL NAME and NUMBER: BB E 15G 16-7-21	
14. DATE SPUDDED: 2/13/2004		15. DATE T.D. REACHED: 2/29/2004		16. DATE COMPLETED: 4/12/2004		9. API NUMBER: 4304735408	
18. TOTAL DEPTH: MD 7,111 TVD 7,111		19. PLUG BACK T.D.: MD 7,075 TVD 7,075		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		10 FIELD AND POOL, OR WILDCAT UNDESIGNATED	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23.				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 7S 21E S	
CBL PLATFORM EXPRESS COMP NEUTRON POROSITY THREE DETECTOR LITHOLOGY DENSITY		WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)				12. COUNTY UINTAH	
24. CASING AND LINER RECORD (Report all strings set in well)		17. ELEVATIONS (DF, RKB, RT, GL): KB				13. STATE UTAH	
25. TUBING RECORD		26. PRODUCING INTERVALS				27. PERFORATION RECORD	
SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD)		FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD)		INTERVAL (Top/Bot - MD) SIZE NO. HOLES PERFORATION STATUS			
N/A		12-1/4 9-5/8 J55 36# 465 7-7/8 5-1/2 J55 15.5# 7,111		6,713 6,722 6,462 6,663 4,972 4,980		Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>	
						Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>	
						Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>	
						Open <input type="checkbox"/> Squeezed <input type="checkbox"/>	
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL			
		6713' - 6722'		Acidized w/ 15,400 Gals 28% HCL			
		6549' - 6558'		Frac w/ 20,000# 16/30 Sand			
29. ENCLOSED ATTACHMENTS:		30. WELL STATUS:					
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION		<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY				TA	

(5/2000)

(CONTINUED ON BACK)

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DIV. OF OIL, GAS & MINING

CONFIDENTIAL

CONFIDENTIAL

32. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TA for further evaluation.

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

As of 4/12/04 well is TA for further evaluation. Cmted w/ 700 sxs HiFill & 355 sxs 50/50 Pozmix Tail.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jim Simonton

TITLE Completion Supervisor

SIGNATURE

DATE 9/27/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

CONFIDENTIAL

FIELD: Brennan Bottoms	GL: 4,779 ' KBE: 4,794 '	Spud Date: 2-12-04 Completion date: 4-12-04
Well: BBE 15G-16-7-21	TD: 7,111 ' PBTD: 7,065 '	Current Well Status: SI Oil Well
Location: SWSE Sec. 16, T7S, R21E API#: 43-047-35408 Uintah County, Utah		Reason for Pull/Workover: Initial Completion

Wellbore Schematic

Surface casing

Size: 9-5/8"

Weight: 36#

Grade: J-55

Set @ 465' KB

Cmtd w/ 200 sks

Hole size: 12-1/4"

TOC @ 2800 '

OPEN PERFS

F Nipple @ 4919 '

EOT @ 4951 '

4972' - 4980' w/4 spf

G1Ass - 6462' - 6466' w/4 spf

G3ss - 6549' - 6558' w/4 spf

H2ss - 6660' - 6663' w/4 spf

H4a - 6713' - 6722' w/4 spf

Production Casing

Size: 5-1/2"

Weight: 15.5# /17#

Grade: J-55/M-80

Set @ 7111'

Cmtd w/ 1055 sks

Hole size: 7-7/8"

PBTD @ 7065 '

TD @ 7111 '

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		15.00	15.00
Hanger		0.70	15.70
149 jts.	2-7/8"	4,902.62	4,918.32
F-nipple w/1.81" ID	2-7/8"	1.10	4,919.42
1 jt.	2-7/8"	31.41	4,950.83
EOT @			4,950.83

Tubing Information:

Condition: _____

New: X Used: _____ Rerun: _____

Grade: J-55

Weight (#/ft): 6.5#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information

Condition: _____

New: _____ Used: _____ Rerun: _____

Grade: _____

Manufacture: _____

Pump Information:

API Designation: _____

Example: 25 x 150 x RHAC X 20 X 6 X 2

Pump SN#: _____ Original Run Date: _____

RERUN: _____ NEW RUN: _____

ESP Well	Flowing Well
Cable Size: _____	SN @ 4918 '
Pump Intake @ _____	PKR @ _____
End of Pump @ _____	EOT @ 4951 '

Wellhead Detail: Example: 7-1/16" 3000#

Other: _____

Hanger: Yes X No _____

SUMMARY

H4A Limestone - 6713' - 6722' Acidized w/ 15,400 Gals 28% HCl.

H2SS - 6660' - 6663' - No stimulation.

G3SS - 6549' - 6558' - Frac w/ 20,000# 16/30 sand.

G1ASS - 6462' - 6466' - No stimulation.

4972' - 4980' - No stimulation.

4/12/04 - Well is TA for further evaluation.

Prepared By Jane Pennell

Date: 5-1-04

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46292

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
BBE 15G-16-7-21

9. API NUMBER:
4304735408

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Questar Exploration and Production Inc. kirk.fleetwood@questar.com

3. ADDRESS OF OPERATOR:
11002 S. 17500 E. Vernal UT 84078 PHONE NUMBER:
(435) 781-4341

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 859' FNL 1782' FEL SWSE Sec. 16 T7S, R21E

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was placed on production ²7/12/2006.

NAME (PLEASE PRINT) Kirk Fleetwood TITLE Petroleum Engineer
SIGNATURE  DATE _____

(This space for State use only)

FEB 23 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46292																																																																																					
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																																																																					
2. NAME OF OPERATOR: Questar Exploration and Production Inc. kirk.fleetwood@questar.com						7. UNIT or CA AGREEMENT NAME N/A																																																																																					
3. ADDRESS OF OPERATOR: 11002 S. 17500 E. CITY Vernal STATE UT ZIP 84078						8. WELL NAME and NUMBER: BBE 15G-16-7-21																																																																																					
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 859' FNL 1782' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same						9. API NUMBER: 4304735408																																																																																					
14. DATE SPURRED: 2/13/2004						15. DATE T.D. REACHED: 2/29/2004		16. DATE COMPLETED: 2/10/2006		17. ELEVATIONS (DF, RKB, RT, GL): 4779 GL 4794 KB																																																																																	
18. TOTAL DEPTH: MD 7,111 TVD _____						19. PLUG BACK T.D.: MD 7,075 TVD _____		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD _____																																																																																	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Induction, Density Neutron, CBL						23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)																																																																																					
24. CASING AND LINER RECORD (Report all strings set in well)																																																																																											
<table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>HOLE SIZE</th><th>SIZE/GRADE</th><th>WEIGHT (#/ft.)</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>STAGE CEMENTER DEPTH</th><th>CEMENT TYPE & NO. OF SACKS</th><th>SLURRY VOLUME (BBL)</th><th>CEMENT TOP **</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>12.25</td><td>9 5/8 J-55</td><td>36</td><td>0</td><td>465</td><td></td><td>Prem. 200</td><td>41</td><td>Surface</td><td></td></tr><tr><td>7.875</td><td>5 1/2 J-55</td><td>15.5</td><td>0</td><td>7,111</td><td></td><td>Hi-Fill 700</td><td>400</td><td>2600</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td>50-50 P 355</td><td>100</td><td></td><td></td></tr><tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>												HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED	12.25	9 5/8 J-55	36	0	465		Prem. 200	41	Surface		7.875	5 1/2 J-55	15.5	0	7,111		Hi-Fill 700	400	2600								50-50 P 355	100																																										
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(A) Green River	3,410																																																																																										
(B)																																																																																											
(C)																																																																																											
(D)																																																																																											
INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS																																																																																								
4,972 6,722	.5	153	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>																																																																																								
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>																																																																																								
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			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>																																																																																								
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.																																																																																											
<table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND TYPE OF MATERIAL</th></tr></thead><tbody><tr><td>Green River</td><td>14500 gal 28% HCL and 3000 gal 30# Gel Water</td></tr><tr><td></td><td>Fracture treat G3 ss with 20000# 16-30 sand 19000 gals gelled KCL</td></tr></tbody></table>												DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL	Green River	14500 gal 28% HCL and 3000 gal 30# Gel Water		Fracture treat G3 ss with 20000# 16-30 sand 19000 gals gelled KCL																																																																										
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29. ENCLOSED ATTACHMENTS:										30. WELL STATUS:																																																																																	
<div style="display: flex; flex-wrap: wrap;"><div style="width: 50%;"><input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS</div><div style="width: 50%;"><input type="checkbox"/> GEOLOGIC REPORT</div><div style="width: 50%;"><input type="checkbox"/> DST REPORT</div><div style="width: 50%;"><input type="checkbox"/> DIRECTIONAL SURVEY</div><div style="width: 50%;"><input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION</div><div style="width: 50%;"><input type="checkbox"/> CORE ANALYSIS</div><div style="width: 50%;"><input type="checkbox"/> OTHER: _____</div></div>										Producing																																																																																	

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/10/2006		TEST DATE: 2/12/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 5	GAS – MCF: 0	WATER – BBL: 92	PROD. METHOD: Pump
CHOKE SIZE: N/A	TBG. PRESS. 50	CSG. PRESS. 60	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 5	GAS – MCF: 0	WATER – BBL: 92	INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

N/A

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	3,410	7,111	Mixed sandstone and limestone intervals with in the Tgr formation		

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kirk FleetwoodTITLE Petroleum EngineerSIGNATURE DATE 2/28/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):

N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

TO: (New Operator):

N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 6W-25-8-21	GB 6W-25-8-21	SENW	25	080S	210E	4304734121	13440	fee	GW	P
GB 7W-25-8-21	GB 7W-25-8-21	SWNE	25	080S	210E	4304734122	13436	fee	GW	P
GB 11W-30-8-22	OU GB 11W 30 8 22	NESW	30	080S	220E	4304734392	13433	fee	GW	P
UTAH STATE 1	STATE 1	NENE	36	070S	240E	4304715128	5878	State	GW	P
KAYE STATE 1-16	KAYE STATE 1-16	NWNW	16	100S	230E	4304730609	5395	State	GW	P
TOLL STATION ST 8-36-8-21	TOLL STATION ST 8-36-8-21	SENE	36	080S	210E	4304732724	12361	State	GW	S
GLEN BENCH ST 8A-36-8-21	GB 8A 36 8 21	SENE	36	080S	210E	4304733037	12377	State	GW	P
GLEN BENCH ST 6-36-8-21	GB 6 36 8 21	SENW	36	080S	210E	4304733038	12378	State	GW	P
GLEN BENCH ST 2-36-8-21	GB 2 36 8 21	NWNE	36	080S	210E	4304733252	12527	State	GW	P
GH 1W-32-8-21	GH 1W-32-8-21	NENE	32	080S	210E	4304733570	12797	State	GW	P
GH 3W-32-8-21	GH 3W-32-8-21	NENW	32	080S	210E	4304733571	12796	State	GW	P
GH 5W-32-8-21	GH 5W-32-8-21	SWNW	32	080S	210E	4304733572	12828	State	GW	P
GH 7W-32-8-21	GH 7W-32-8-21	SWNE	32	080S	210E	4304733573	12872	State	GW	P
GH 2W-32-8-21	GH 2W-32-8-21	NWNE	32	080S	210E	4304733744	13029	State	GW	P
GH 4W-32-8-21	GH 4W-32-8-21	NWNW	32	080S	210E	4304733745	13035	State	GW	P
GH 8W-32-8-21	GH 8W-32-8-21	SENE	32	080S	210E	4304733746	13030	State	GW	P
GB 3W-16-8-22	OU GB 3W 16 8 22	NENW	16	080S	220E	4304733751	13577	State	GW	P
GB 5W-16-8-22	OU GB 5W 16 8 22	SWNW	16	080S	220E	4304733752	13570	State	GW	P
GH 6W-32-8-21	GH 6W-32-8-21	SENW	32	080S	210E	4304733753	13036	State	GW	P
GB 11W-16-8-22	OU GB 11W 16 8 22	NESW	16	080S	220E	4304733754	13582	State	GW	P
GH 5G-32-8-21	GH 5G-32-8-21	SWNW	32	080S	210E	4304733866	13037	State	OW	P
GB 1W-36-8-21	GB 1W-36-8-21	NENE	36	080S	210E	4304733944	13439	State	GW	P
WV 7W-36-7-21	WV 7W-36-7-21	SWNE	36	070S	210E	4304734065	13334	State	GW	TA
WV 9W-36-7-21	WV 9W-36-7-21	NESE	36	070S	210E	4304734066	13331	State	GW	TA
WV 9W-16-7-21	WV 9W-16-7-21	NESE	16	070S	210E	4304734324		State	GW	LA
OU GB 4W-16-8-22	OU GB 4W-16-8-22	NWNW	16	080S	220E	4304734598	13579	State	GW	P
OU GB 10W-16-8-22	OU GB 10W-16-8-22	NWSE	16	080S	220E	4304734616		State	GW	LA
OU GB 12W-16-8-22	OU GB 12W-16-8-22	NWSW	16	080S	220E	4304734617	13697	State	GW	P
OU GB 13W-16-8-22	OU GB 13W-16-8-22	SWSW	16	080S	220E	4304734618	13611	State	GW	P
GB 14MU-16-8-22	GB 14MU-16-8-22	SESW	16	080S	220E	4304734619	14196	State	GW	P
OU GB 15W-16-8-22	OU GB 15W-16-8-22	SWSE	16	080S	220E	4304734622	13595	State	GW	P
OU GB 16W-16-8-22	OU GB 16W-16-8-22	SESE	16	080S	220E	4304734655	13815	State	GW	P
OU GB 2W-16-8-22	OU GB 2W-16-8-22	NWNE	16	080S	220E	4304734657	13721	State	GW	P
OU GB 6W-16-8-22	OU GB 6W-16-8-22	SENW	16	080S	220E	4304734658	13592	State	GW	P
OU GB 8W-16-8-22	OU GB 8W-16-8-22	SENE	16	080S	220E	4304734660	13769	State	GW	TA
OU GB 9W-16-8-22	OU GB 9W-16-8-22	NESE	16	080S	220E	4304734692		State	GW	LA
OU GB 15G-16-8-22	OU GB 15G-16-8-22	SWSE	16	080S	220E	4304734829	13777	State	OW	S
GB 7MU-36-8-21	GB 7MU-36-8-21	SWNE	36	080S	210E	4304734893	14591	State	GW	P
GB 3W-36-8-21	GB 3W-36-8-21	NENW	36	080S	210E	4304734894	13791	State	GW	P
NC 8M-32-8-22	NC 8M-32-8-22	SENE	32	080S	220E	4304734897		State	GW	LA
NC 3M-32-8-22	NC 3M-32-8-22	NENW	32	080S	220E	4304734899		State	GW	LA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 5W-36-8-21	GB 5W-36-8-21	SWNW	36	080S	210E	4304734925	13808	State	GW	P
GB 4MU-36-8-21	GB 4MU-36-8-21	NWNW	36	080S	210E	4304734926	14589	State	GW	P
NC 11M-32-8-22	NC 11M-32-8-22	NESW	32	080S	220E	4304735040		State	GW	LA
GB 5SG-36-8-21	GB 5SG-36-8-21	SWNW	36	080S	210E	4304735155	14015	State	GW	P
SC 13ML-16-10-23	SC 13ML-16-10-23	SWSW	16	100S	230E	4304735281	14036	State	GW	P
SC 3M-16-10-23	SC 3ML 16 10 23	NENW	16	100S	230E	4304735282	14014	State	GW	P
SC 11ML-16-10-23	SC 11ML-16-10-23	NESW	16	100S	230E	4304735311	14035	State	GW	P
BB E 15G-16-7-21	BBE 15G 16 7 21	SWSE	16	070S	210E	4304735408	14070	State	OW	P
WH 13G-2-7-24	WH 13G-2-7-24	SWSW	02	070S	240E	4304735484	14176	State	GW	TA
FR 9P-36-14-19	FR 9P-36-14-19	NWSW	31	140S	200E	4304735880	14310	State	GW	S
CB 13G-36-6-20	CB 13G-36-6-20	SWSW	36	060S	200E	4304735969		State	OW	LA
WH 2G-2-7-24	WH 2G-2-7-24	NWNE	02	070S	240E	4304736259		State	GW	APD
WH 4G-2-7-24	WH 4G-2-7-24	NWNW	02	070S	240E	4304736261		State	GW	APD
FR 1P-36-14-19	FR 1P-36-14-19	NWNW	31	140S	200E	4304736300	14859	State	GW	S
WK 3ML-2-9-24	WK 3ML-2-9-24	NENW	02	090S	240E	4304736723		State	GW	APD
WK 7ML-2-9-24	WK 7ML-2-9-24	SWNE	02	090S	240E	4304736724		State	GW	APD
SC 5ML-16-10-23	SC 5ML-16-10-23	SWNW	16	100S	230E	4304736877	15125	State	GW	P
SC 12ML-16-10-23	SC 12ML-16-10-23	NWSW	16	100S	230E	4304736878	15053	State	GW	P
SC 14ML-16-10-23	SC 14ML-16-10-23	SESW	16	100S	230E	4304736908	15070	State	GW	P
SC 4ML-16-10-23	SC 4ML-16-10-23	NWNW	16	100S	230E	4304736912	15208	State	GW	P
FR 3P-36-14-19	FR 3P-36-14-19	NWNW	36	140S	190E	4304737376	15736	State	GW	DRL
BBE 9W-16-7-21	BBE 9W-16-7-21	NESE	16	070S	210E	4304737745		State	GW	APD
GB 10ML-16-8-22	GB 10ML-16-8-22	NWSE	16	080S	220E	4304737943		State	GW	APD
GB 9ML-16-8-22	GB 9ML-16-8-22	NESE	16	080S	220E	4304737944	15851	State	GW	DRL
FR 11P-36-14-19	FR 11P-36-14-19	NWSW	36	140S	190E	4304738349		State	GW	DRL
GB 4SG-36-8-21	GB 4SG-36-8-21	NWNW	36	080S	210E	4304738764		State	GW	APD
GB 7SG-36-8-21	GB 7SG-36-8-21	SWNE	36	080S	210E	4304738765		State	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265	7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068	9. API NUMBER: attached
	10. FIELD AND POOL, OR WILDCAT:

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President

Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry	TITLE Supervisor, Regulatory Affairs
SIGNATURE 	DATE 3/16/2007

(This space for State use only)

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APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
1050 17th Street Suite 500 Denver STATE CO ZIP 80265
PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE [Signature]

DATE 4/17/2007

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.				Unit:		JOHNSON BOTTOM		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2)Waste Management Plan has been received on: Requested
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		8. WELL NAME and NUMBER: See attached
PHONE NUMBER: (303) 672-6900		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See attached
COUNTY: Attached		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~

BIA Bond Number: ~~799446~~ 965010693

N3700

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <u><i>Morgan Anderson</i></u>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/13/2009

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
JOHNSON BOTTOM
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
LEOTA 1-34-2B	34	070S	210E	4304730879	5420	Federal	OW	P	
WV 7W-36-7-21	36	070S	210E	4304734065	13334	State	D	PA	
WV 9W-36-7-21	36	070S	210E	4304734066	13331	State	D	PA	
WV 11W-36-7-21	36	070S	210E	4304734067	13678	State	GW	PA	
WV 5W-36-7-21	36	070S	210E	4304734099	13807	State	GW	OPS	C
WV 13W-36-7-21	36	070S	210E	4304734100	13678	State	GW	P	
SU PURDY 7W-34-7-21	34	070S	210E	4304734380	13679	Federal	GW	P	
BBE 15G-16-7-21	16	070S	210E	4304735408	14070	State	OW	P	
BBS 15G-22-7-21	22	070S	210E	4304737443	15688	Federal	OW	P	C
TU 3-35-7-21	35	070S	210E	4304738995	16512	Federal	GW	P	
SU PURDY 3M-25-7-21	25	070S	210E	4304739179		Federal	OW	APD	C
JB 4G-27-7-21	27	070S	210E	4304739180		Federal	OW	APD	C
SU PURDY 10G-27-7-21	27	070S	210E	4304739181		Federal	OW	APD	C
JB 8G-21-7-21	21	070S	210E	4304740613	17595	Federal	OW	DRL	C
JB 12G-27-7-21	27	070S	210E	4304740614		Federal	OW	APD	C
JB 1G-28-7-21	28	070S	210E	4304740615		Federal	OW	APD	C
JB 15G-34-7-21	34	070S	210E	4304740616		Federal	OW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office
From: Chief, Branch of Minerals *Roger L Bankert*
Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46292
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: JOHNSON BOTTOM
3. ADDRESS OF OPERATOR: 11002 East 17500 South, Vernal, Ut, 84078		8. WELL NAME and NUMBER: BBE 15G-16-7-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FSL 1782 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 16 Township: 07.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047354080000
9. FIELD and POOL or WILDCAT: BRENNAN BOTTOM		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 QEP Energy Company requests a 3 month extension for the MIT test to be completed. Results will be submitted by May 1, 2015.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: April 01, 2015

By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 2/9/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047354080000

No reason for extended SI/TA was given. The well has been SI/TA for almost 4 years. The reason for an extension to do an MIT or why one could not have been done in the previous 4 years was not given. No justification for extended SI/TA has been shown. For these reasons your request is being denied.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46292
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: JOHNSON BOTTOM
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: BBE 15G-16-7-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FSL 1782 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 16 Township: 07.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047354080000
9. FIELD and POOL or WILDCAT: BRENNAN BOTTOM		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/27/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The above mentioned well returned to production on May 27, 2015.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 12, 2015

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 6/11/2015	